

Geology / Monitoring

Drilling and Logging

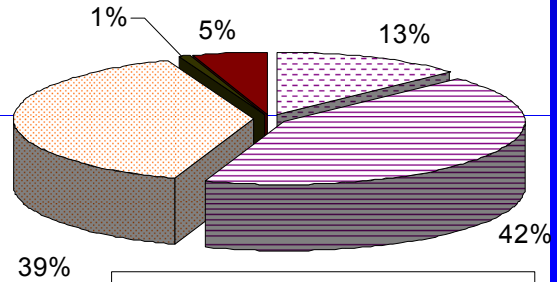
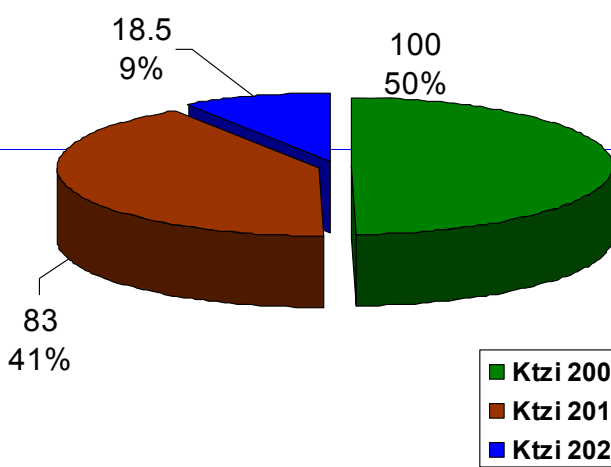




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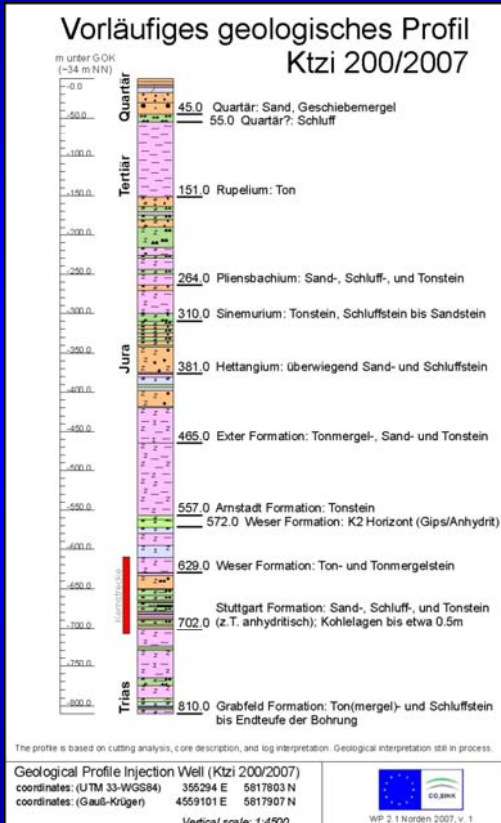


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- caprock (Weser Fm.)
- mudstone (Stuttgart Fm.)
- sandstone/siltstone (Stuttgart Fm.)
- coal, coaly mudstone (Stuttgart Fm.)
- mudstone (Grabfeld Fm.)

total of 201.5 m of cores



- Caprock (Weser and Arnstadt Fm.):
 - Playa-type mudstones (210 m thick)
 - Couplets of mudstone (0.05–1.5 m thick) and dolomite beds (0.01 and 0.5 m thick)
 - Couplets stacked in groups of two to seven
 - Basin wide uniformity
- Reservoir rock (Stuttgart Fm.):
 - Sandstones consist of varying amounts of quartz, feldspar, and rock fragments (graywacke)
 - Fine to medium-grained, well sorted, and weakly cemented by silicates / clay / anhydrite

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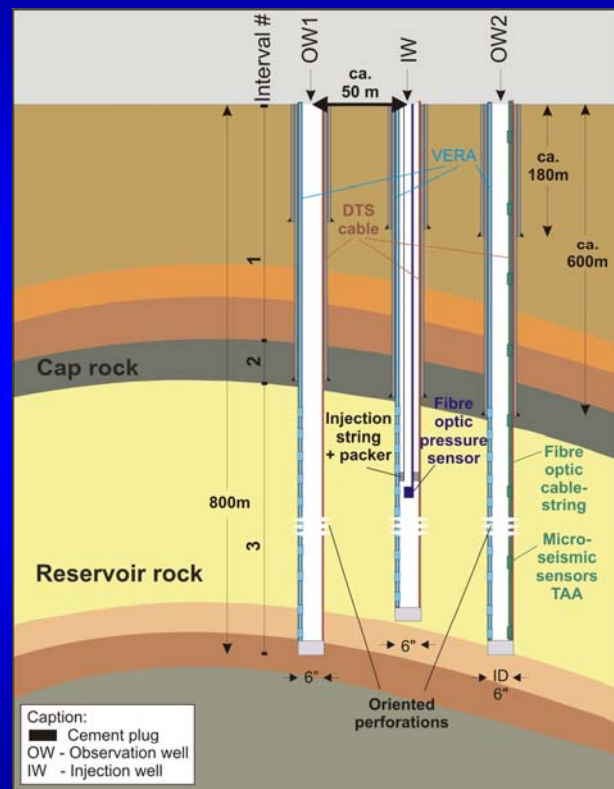
Monitoring

Smart Casing

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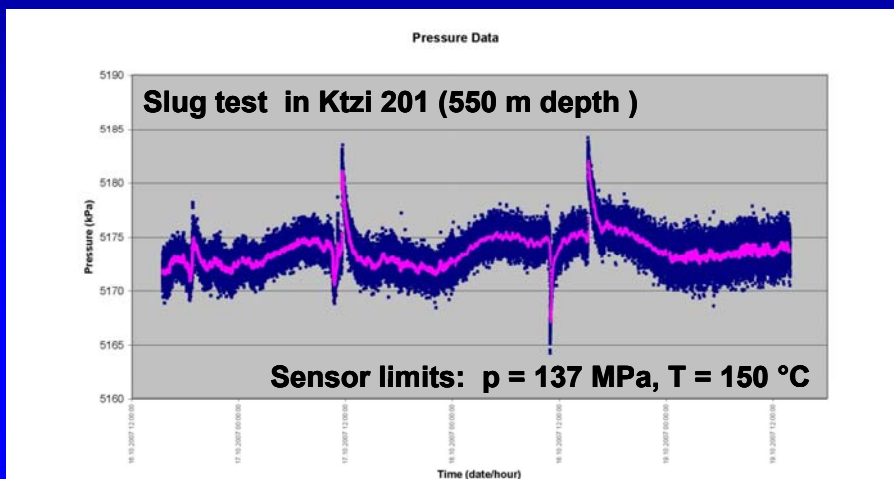
- Sensors placed behind the well casing
- Fully cemented in the annular space between casing and rock formation
- Special protector systems help to avoid damaging the fiber optic cables and sensors
- This concept has a number of advantages:
 1. High data quality due to small distance between the sensors and the target (injected CO₂)
 2. Same coupling conditions in all repeat measurements (time-lapse measurements)
 3. High repetition rate

- Temperature
 - Distributed Temperature Sensing (DTS)
- Pressure (+ Temperature)
 - Fibre optic sensor
- Resistivity
 - Vertical Electrical Resistivity Array (VERA)
- Micro seismicity
 - Triple Axis Accelerometer (TAA)





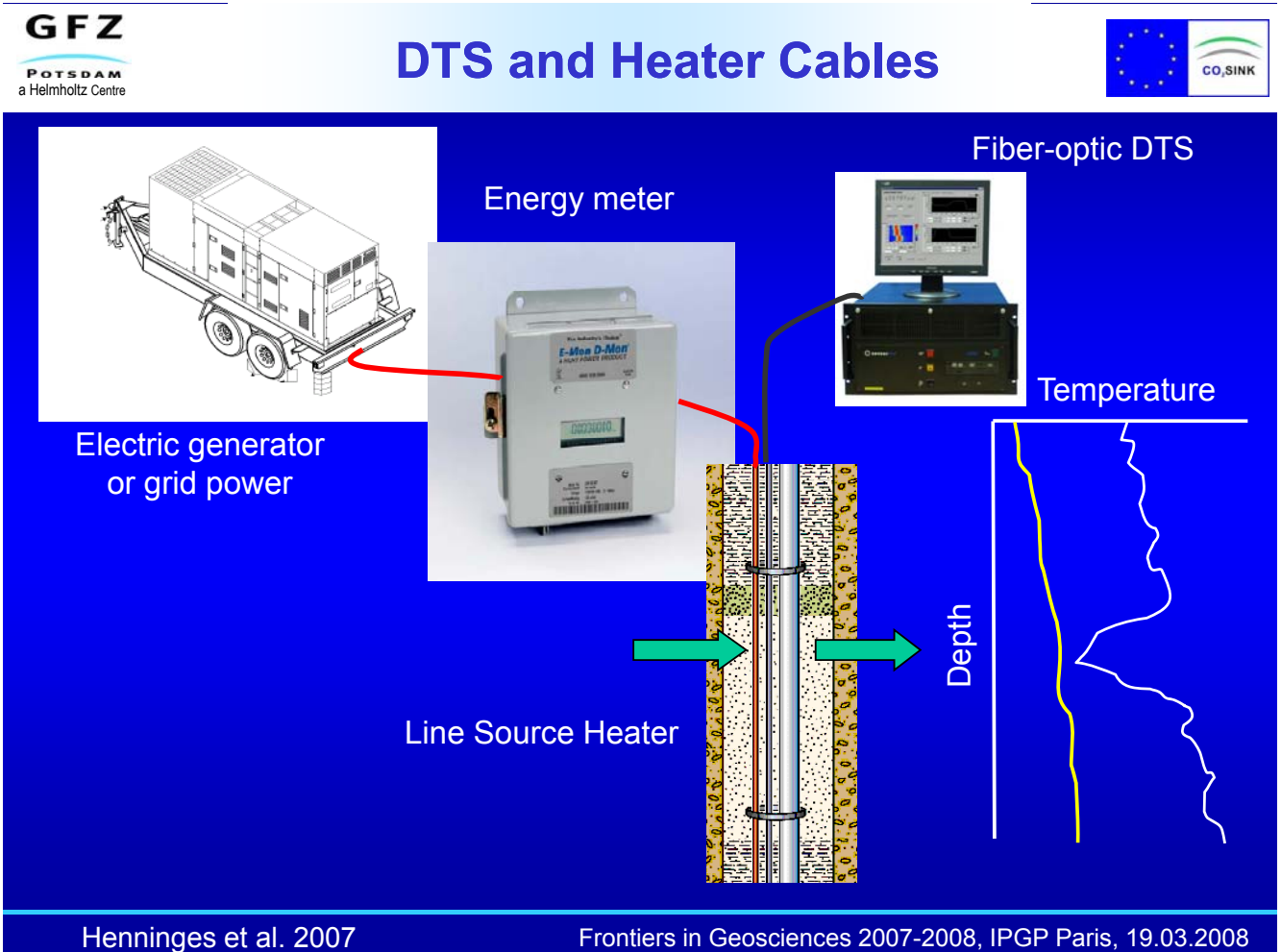
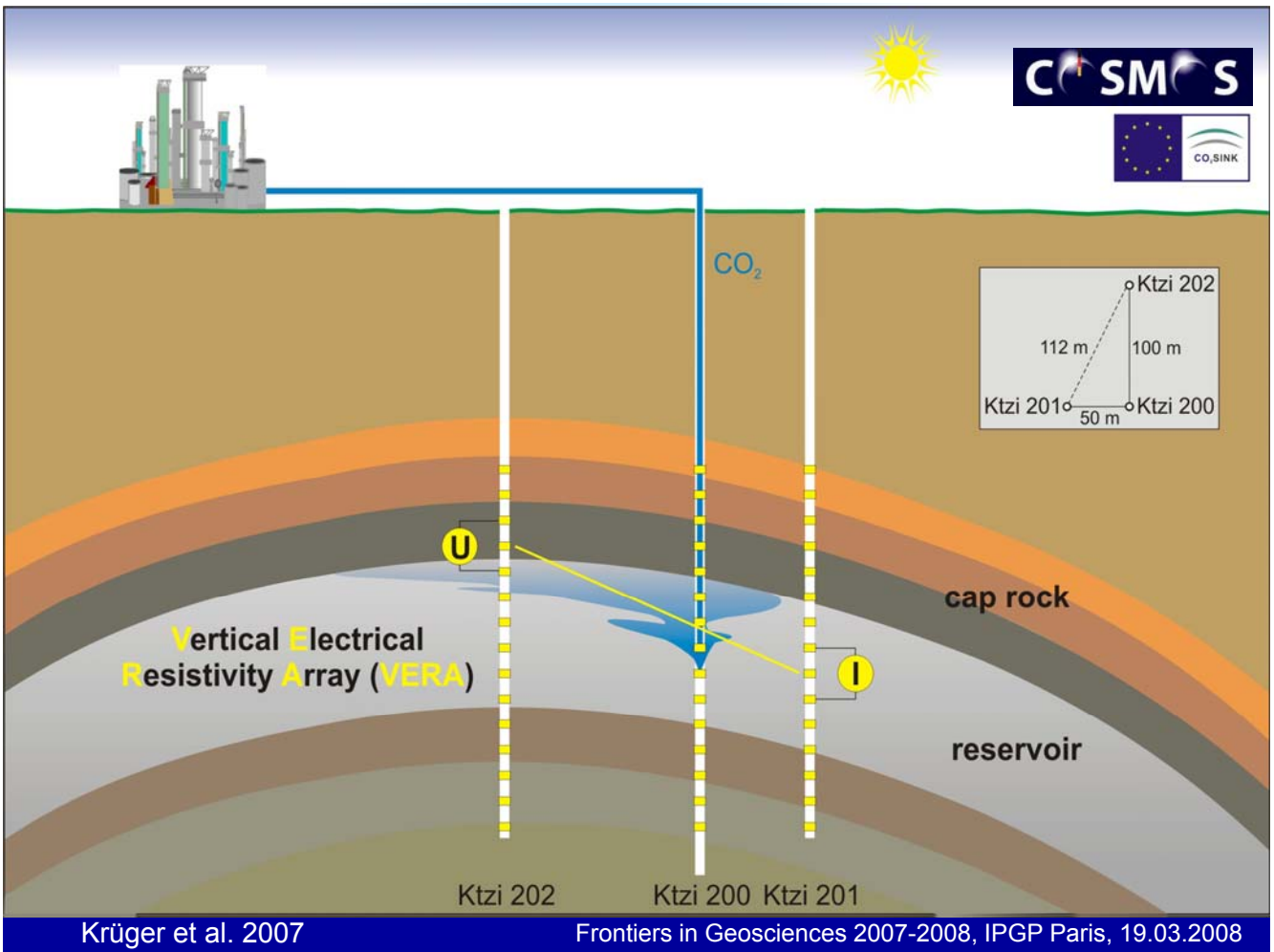
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- Remote operation (distance $> 10 \text{ km}$)
- No down hole electronics required
- High structural integration
- Reliability in hostile (HT/HP) environments
- Point wise or distributed monitoring



Weatherford International Ltd.



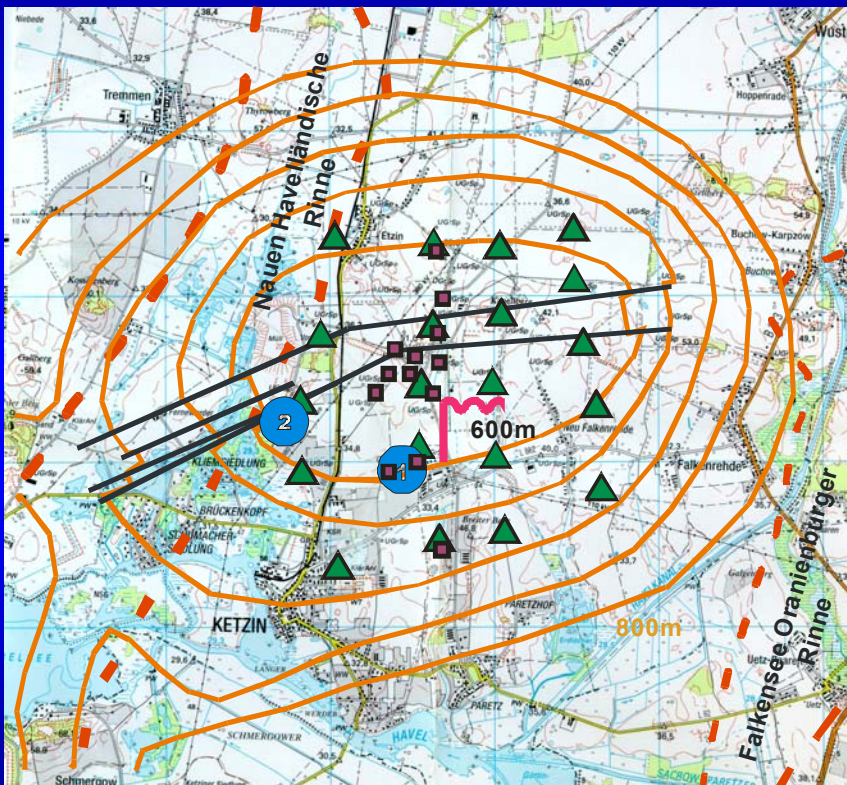
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

- 3D seismics:
 - sources and receivers placed at surface
 - low resolution but reservoir coverage
 - sensitive to low CO₂ (up to 10 %)
 - low repetition rate due to costs (maximum once per year)
- Cross hole seismics and surface to borehole seismics:
 - sources and receivers placed in boreholes (x-hole)
 - source at surface, receivers moving in boreholes (VSP)
 - source at surface (moving), receivers in boreholes (MSP)
 - higher resolution than 3D seismics
 - may interfere with other measurements in well
 - cross-hole tomography and caprock integrity

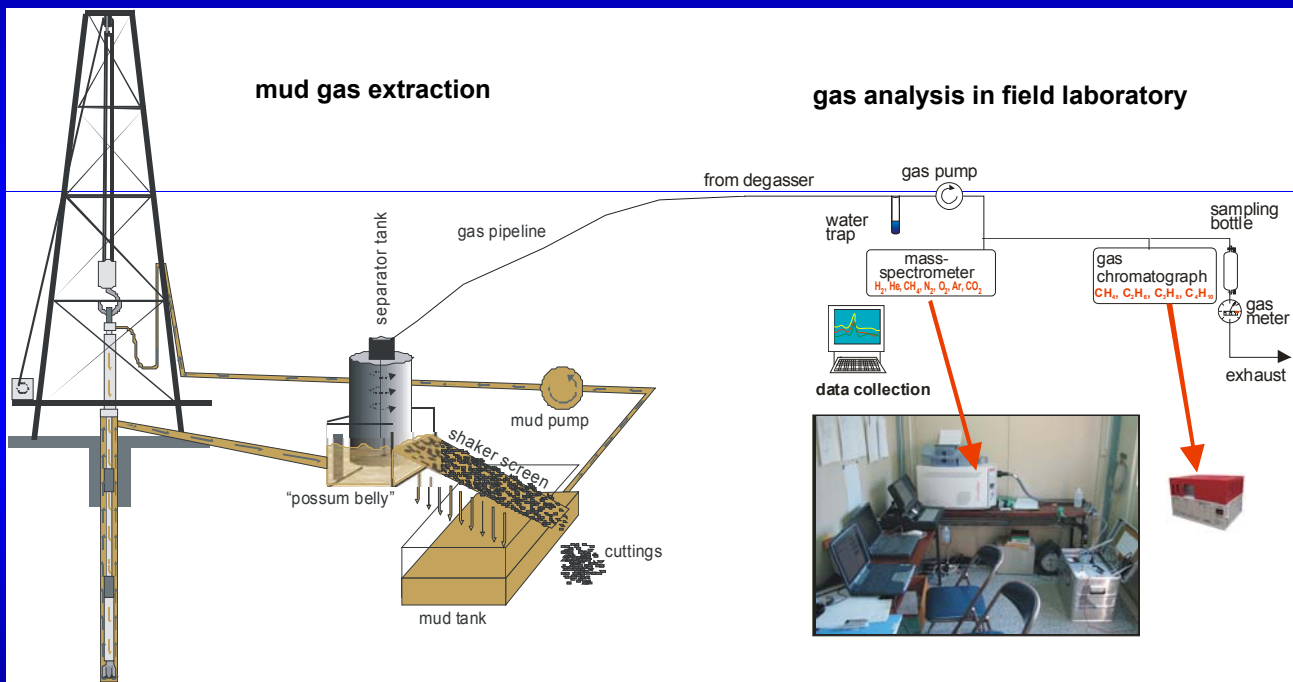
Geochemistry

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Baseline - Geochemistry



-  meteorological station
-  carbon dioxide surface soil flux determination
-  multisenor in groundwater well
-  methane determination (in 2 meter deep wells)
-  graben structure
-  isobaths of the Schilfsandstein
-  rim of subsurface channels



Zimmer et al. 2007

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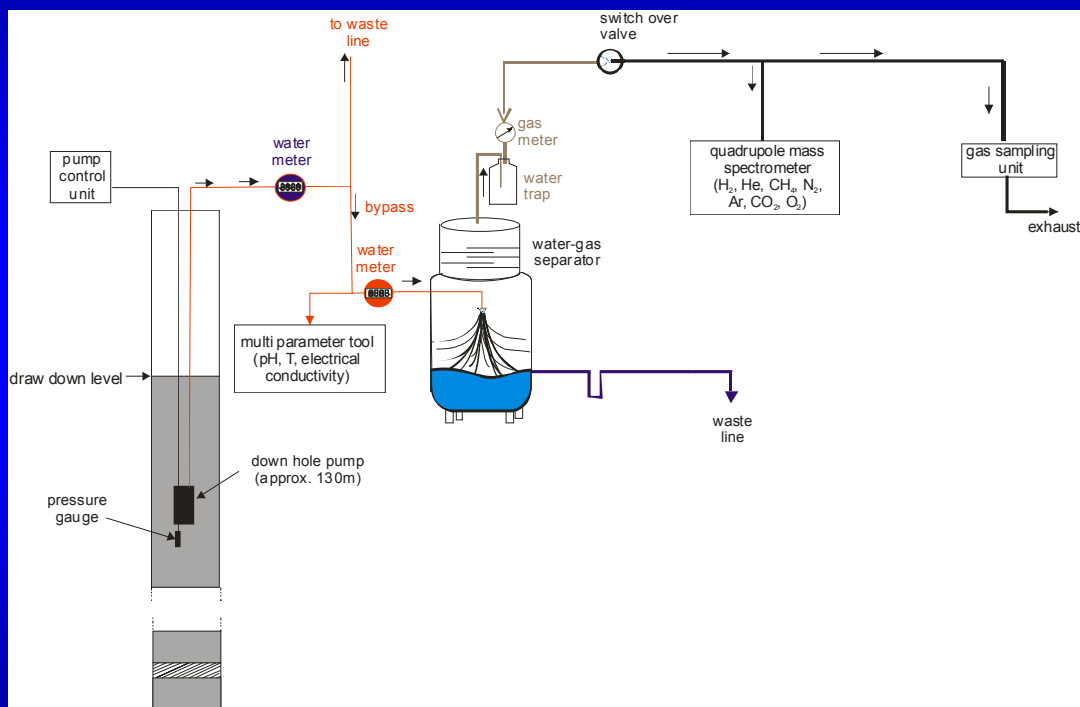
- With this method complete depth profiles of relevant gases gained
- Gas rich zones and fluid bearing inflow horizons are indicated by higher gas concentrations in the mud gas

➤ Boreholes in Ketzin:

- No zone with higher gas concentration detected
- Drilled formations generally poor in gas



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Stimulation

N₂-Lift



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Specialist for on site analytic
(Dargel, RWE Dea)



→ Fluid looks already clean after 1 h lifting (5m³)



Microfiltration (1.2 μm)



→ Stop of lifting after production of 50m³ ???

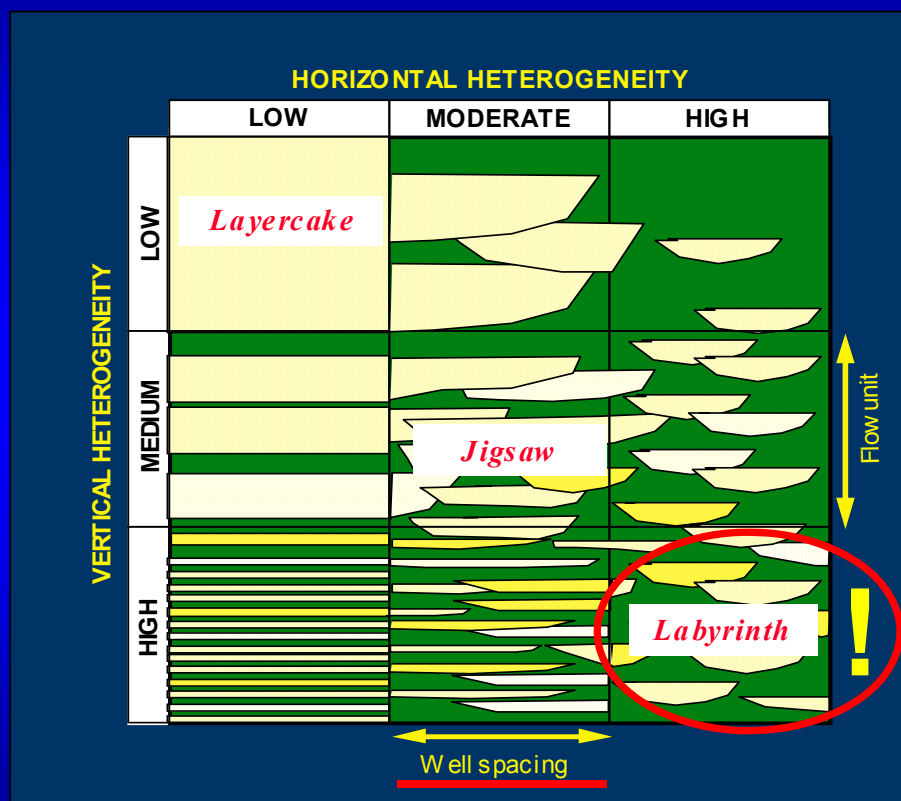
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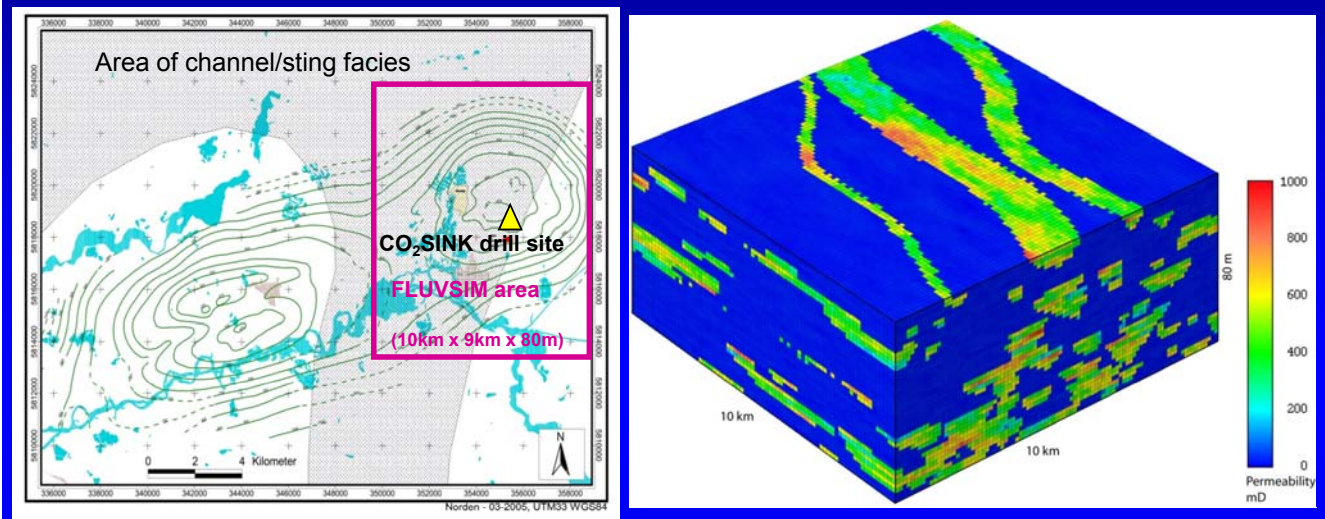


Fines < 1 mg/L \Rightarrow stop of lifting after production of 100 m³ water

Modelling

1. Pre-drilling reservoir model for general simulation of injection and distribution
 - Nearest well information 5 km away
 - Old core material crumbled, little petrophysics
 - Fluvial sequence, general channel direction assumed to be known
2. Updated and refined model after information from 3 new wells has been included

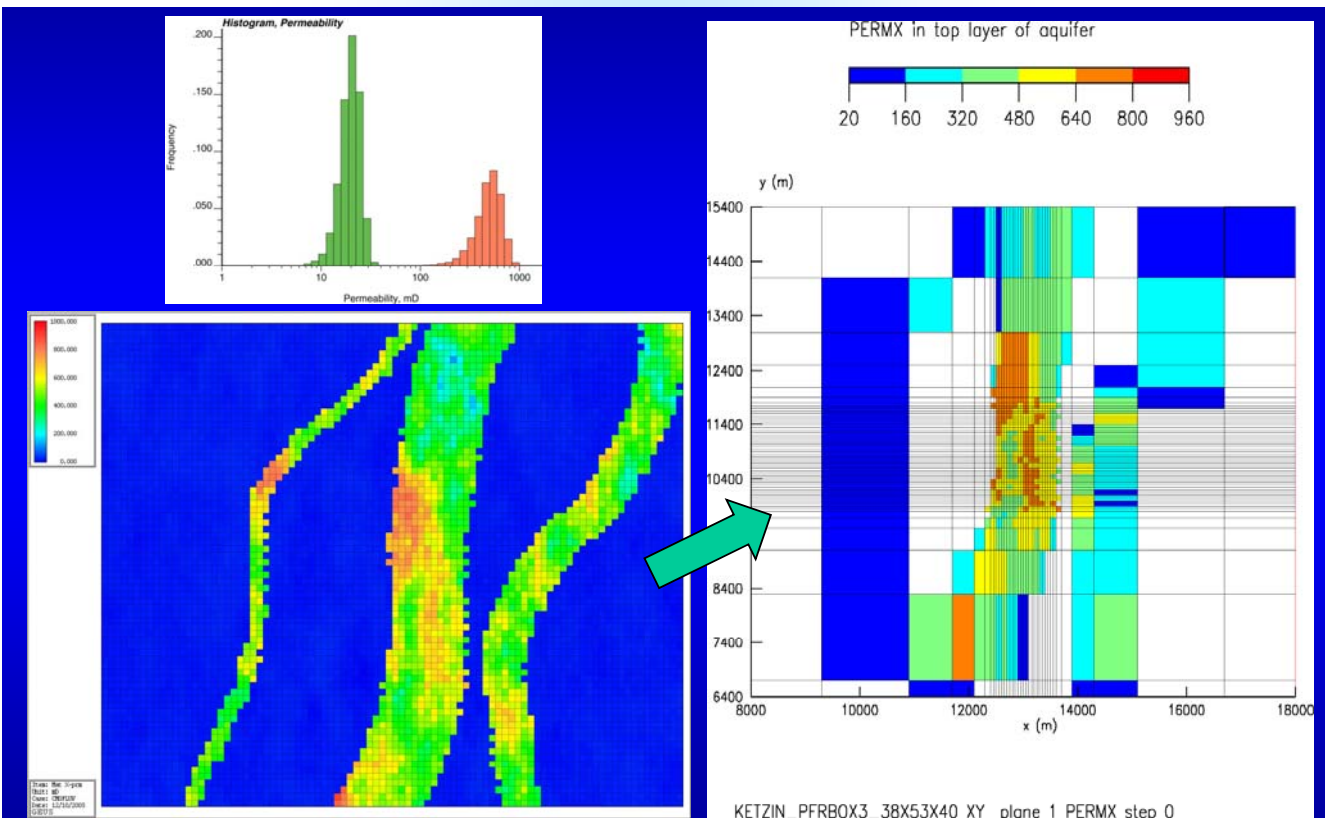




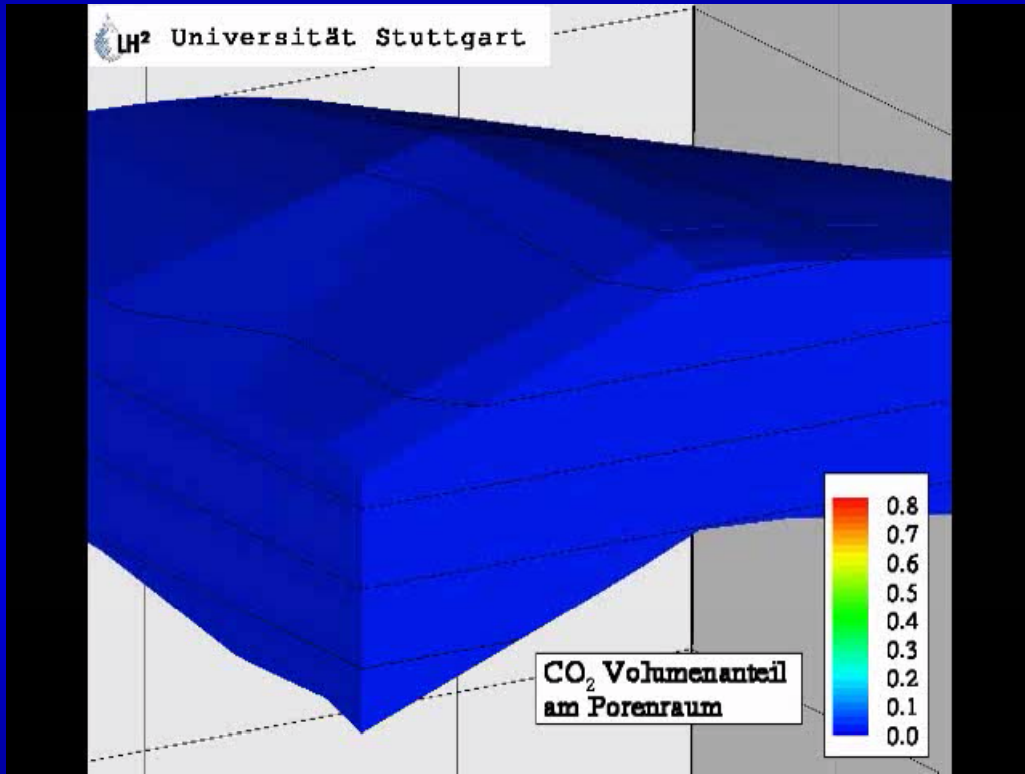
- Bore hole data with channel and non-channel facies
- Vertical proportion curve, account for vertical trends
- Channel parameters (orientation, number, thickness, width)
- Areal variations given as areal proportion map

Frykman et al. 2007

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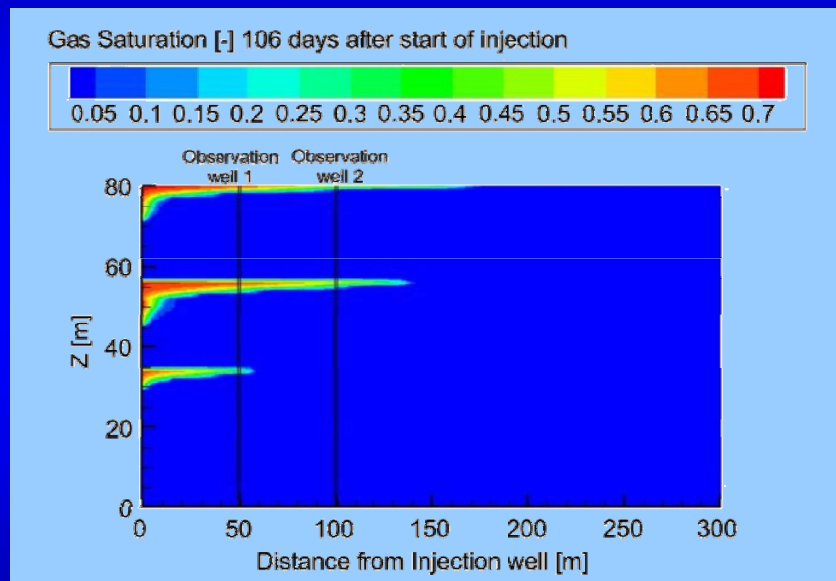
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Kopp 2007

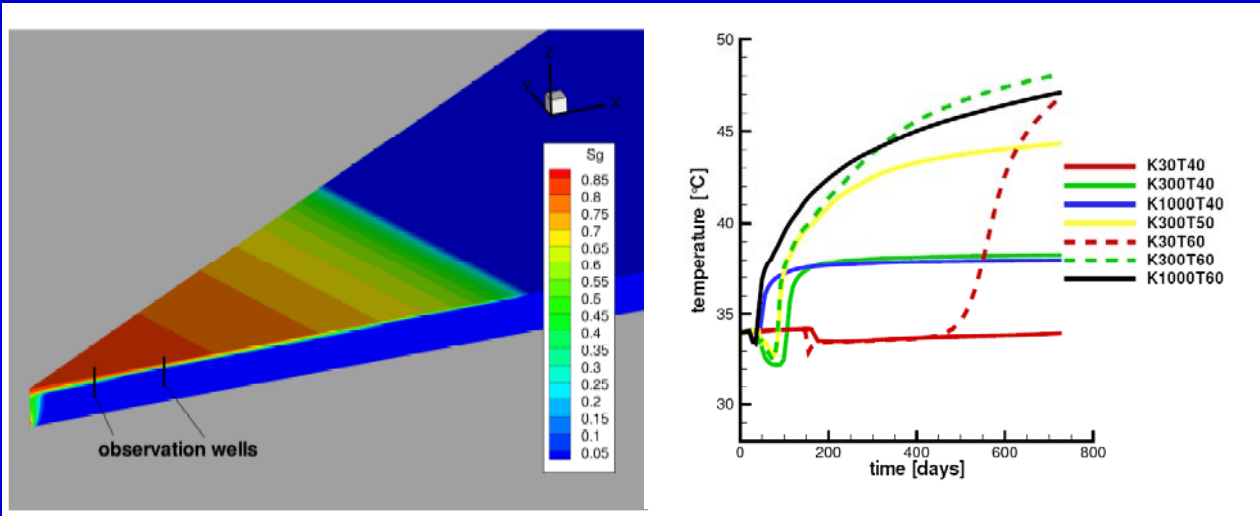
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One example of a scenario of gas



Assumptions: 3 channels ~ 500 m Darcy, Mud flow facies ~ 0,1 m Darcy

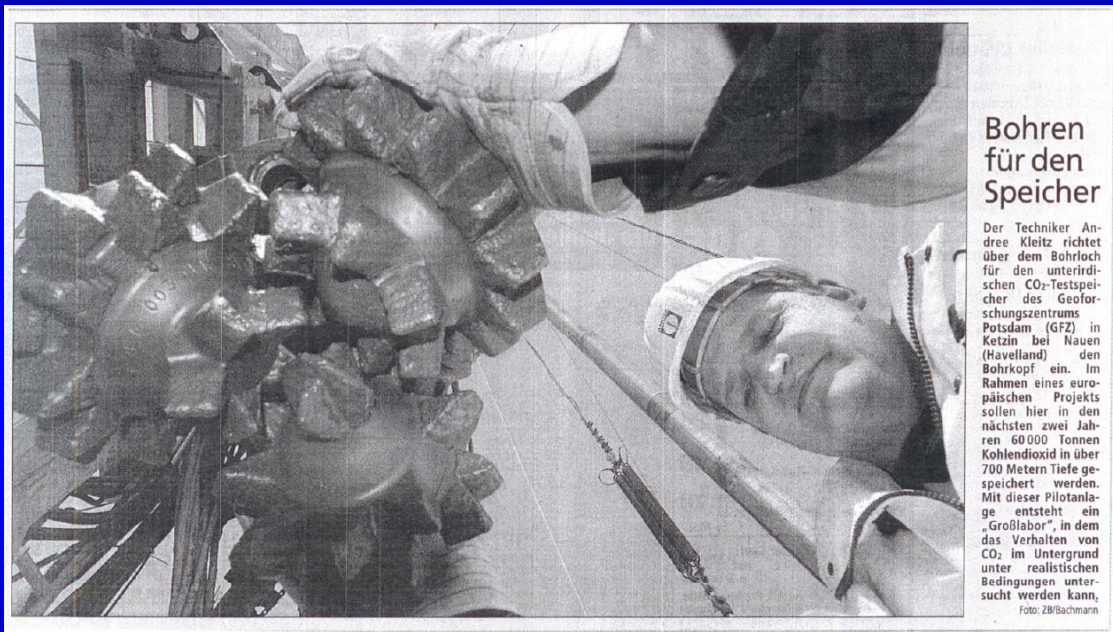
Results of simplified numerical model:



Bielinski et al. 2008

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Media Coverage



> 1000 articles and around 40 TV-stories

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- Project start: 1st April 2004
- Permissions (> 20) applied for and collected
- Successful completion of 3 wells (1 IW, 2 OW)
- Delay around 1 year (only)
- Injector stimulated
- Baseline measurements completed
- ...



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**Thank you for your
attention**

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References

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